VIRGINIA:

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

AMENDED SUPPLEMENTAL ORDER REGARDING DOCKET NUMBER VGOB 12-0417-3052

ELECTIONS: UNIT B-42 (herein Subject Drilling Unit)

Note: This Order is being amended to update ownership in Tract 4

REPORT OF BOARD

FINDINGS AND ORDER

This Supplemental Order is entered by the Board sua sponte in the form authorized by the Board at hearings held on February 15, 1994 and June 16, 1992; and this Supplemental Order is being recorded for the purpose of supplementing the Order previously in the captioned matter on June 14, 2012 which was recorded at Document 120001614 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on August 8, 2012, (herein "Board Order") and the prior Supplemental Order executed March 29, 2013 which was recorded at Document 130000676 in the Office of the Clerk of the Circuit Court of Buchanan County, Virginia, on April 23, 2013, completing the record regarding elections.

Findings: The Board finds that:

The Board Order directed CNX GAS COMPANY LLC (herein "Designated Operator") to mail copies of the Board Order to all Respondents whose interests, if any, were pooled by the said Board Order;

The Designated Operator filed its affidavit of elections disclosing that it had mailed a true and correct copy of the Board's Order to all Respondents whose interests, if any, were pooled by said Board Order;

The Board Order required each Respondent whose interests, if any, were pooled by the terms of said Board Order to make an election within thirty (30) days after the date of mailing or recording, as applicable, of said Order; the affidavit of elections filed herein and annexed hereto as Exhibit A states: (i) whether each Respondent has made or failed to make a timely election; (ii) the nature of any election(s) made; and (iii) whether, by reason of a failure to elect or to timely elect one or more Respondents are deemed, under the terms of the Board's Order, to have leased all their rights, title, interests, estates and claims in Subject Drilling Unit to the Applicant;

That the affidavit of elections annexed hereto with the Exhibits submitted therewith identifies the Respondent(s) making a timely election, if any; identifies the Respondent(s), if any, who are deemed to have leased; identifies the conflicting interests and claims which require escrow; identifies the interests and claims, if any, requiring escrow under Virginia Code section 45.1-361.21.D.; and identifies the Respondents, if any, who may be dismissed by reason of having leased or entered into a voluntary agreement with the Applicant.

The affidavit of elections indicates whether or not the escrow of funds is required with regard to Unit B-

Order: By this Order, the Board orders the Designated Operator to tender, consistent with and in accordance with the findings set forth at paragraph 2, above and the annexed affidavit of elections with Exhibits thereto, any funds subject to escrow and instructs the Escrow Agent, First Bank & Trust Company 38 E. Valley Drive, Bristol, VA 24201, Attn. Debbie Davis or any successor named by the Board to establish interest bearing escrow account(s), IRS Tax Identification Number 54-1629506, in accordance with the information set forth in the affidavit of elections with Exhibits thereto, to receive funds and account to the Board therefore.

Mailing of Order and Filing of Affidavit. The Designated Operator under the captioned Order or shall file an affidavit with the Secretary of the Board within ten (10) days after the date of receipt of this Order stating that a true and correct copy of this Order was mailed to each Respondent whose interests or claims are subject to escrow and whose address is known within seven (7) days from the date of receipt of this Order.

<u>Conclusion:</u> Therefore, the findings and all terms and provisions set forth above be and hereby are granted and IT IS SO ORDERED.

Effective Date: This Order shall be effective on the date of its execution.

DONE AND EXECUTED this 7 day of November, 2013 by a majority of the Virginia Gas and Oil Board.

Chairman, Bradley C. Lambert

COMMONWEALTH OF VIRGINIA COUNTY OF RUSSELL personally before me a notary public Acknowledged on this / in and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly swern, dld In and for the Commonwealth of Virginia, appeared Bradley C. Lambert, being duly thern depose and say that he is the Chairman of the Virginia Gas and Oil Board, that he exceeds the same and was authorized to do so NOTARY DUBLIC PUBLIC PUBLI September 300 My Commission expires, DONE AND PERFORMED this 8 day of November, 2013 by Order of the Virginia Gas and Oil Board. Rick Cooper Principal Executive to the staff, Virginia Gas and Oil Board COMMONWEALTH OF VIRGINIA COUNTY OF RUSSELL Acknowledged on this 5 , personally before me a notary public _day of _ in and for the Commonwealth of Virginia, appeared Rick Cooper, being duly sworn did depose and say that he is Principal Executive to the staff of the Virginia Gas and Oil Board, that he executed the same and was authorized to do so. Diane J. Davis, Notary Public My Commission expires: September 36, 2017 Page Number 3 NWEALTH OF

Exhibit A

BEFORE THE VIRGINIA GAS AND OIL BOARD

IN RE:

Application of CNX Gas Company LLC for Forced Pooling of Interests in Unit B-42 VGOB 12-0417-3052 in the Garden & North Grandy District of Buchanan County, Virginia

APFIDAVIT OF CNX GAS COMPANY LLC (herein "Designated Operator") REGARDING ELECTIONS, ESCROW AND SUPPLEMENTAL ORDER

Anita D. Duty, being first duly swom on oath, deposes and says:

That your affiant is employed by CNX Land Resources, Inc., as a Pooling Supervisor and is duly authorized to make this affidavit on behalf of CNX GAS COMPANY LLC, the designated operator,

That the Order entered on June 14, 2012, by the Virginia Gas and Oil Board (hereinafter "Board") regarding the captioned CBM Unit required the Applicant to mail a true and correct copy of said Order to each person pooled by the Order;

That within seven (7) days of receipt of an executed copy of the Order referred to at paragraph 2, above, your affiant caused a true and correct copy of said Order to be mailed via the United States Postal Service to each Respondent named in the captioned Application, whose address was known, and to all persons, if any, who were added as Respondents at the hearing held in the captioned matter; that proof of such mailing has previously been tendered to the Division of Gas and Oil, the Office of the Gas and Oil Inspector, at Lebanon, Virginia;

That the Order of the Board in the captioned matter required all persons pooled thereby to tender their written elections to the Unit Operator within thirty (30) days of the date the Order was recorded in the counties identified above; that said Order was recorded on August 8, 2012;

That the designated operator CNX GAS COMPANY LLC has established procedures to review all mail received and all written documents received other than by mail to ascertain whether parties whose interests have been pooled have made a written election, in a timely fashion, as required by the captioned Order; that said procedures were followed to identify the elections, if any, made with regard to the Subject Unit; that the following persons delivered, by mail or otherwise, written elections the Unit Operator, within the thirty day elections period:

Carried Operator (Option 9.3)- Gregory Poulos, Jason Poulos and Pamela Poulos

That respondents identified in Exhibit B-3 hereto are, having failed to make any election, deemed to have leased their coalbed methane rights, interests and claims to Applicant, all as provided in the Board's Order of June 14, 2012;

See attached Exhibit B-3

That the rights, interests and claims of the following persons are subject to escrow under the Board's Order pooling the captioned Unit, Board Regulations and the Code of Virginia:

See attached Exhibit E

That after the pooling hearing held in the captioned matter, the following persons have leased or entered into a voluntary agreement with the Designated Operator:

None

That to the extent any of said persons listed in Exhibit B-2 have rights, interests and claims which are subject to escrow, they should be dismissed as respondents; the Operator requests that the following persons be dismissed as Respondents:

None

That the persons identified in Exhibit EE attached hereto have entered into royalty split agreements that allow the Applicant/Designated Operator to pay them directly without the need to escrow funds which would otherwise be in conflict.

None

That pursuant to the provisions of VAC 25-160-70.A.10. and C. and VAC 25-160-80 the annexed supplemental order sets forth the interests and claims that require escrow of funds pursuant to Virginia Code sections 45 1-361.21.D. and 45.1-361.22.A.3. and 4.

day of

Dated at Bluefield, West Virginia, this

Anita D. Duty

STATE OF WEST VIRGINIA COUNTY OF MERCER

Taken, subscribed and sworn to before me by Anita D. Duty as a Pooling Supervisor for CNX Land Resources; Inc., on behalf of the corporate Designated Operator, this day of 2013.

Diana M. Notary

My commission expires: Lecember 4 2016

OFFICIAL SEAL NOTARY PUBLIC STATE OF WEST VIRGINIA DIANA M. MURPHY CM GAS COMPANY LLC MAI JOHN NASH BLUD. BLUETIELD, WV 24701 My commission expires December 4, 2016

Property lines shown on this plat were provided by CNX Gas Company LEC and were taken from dead descriptions and chains of title of record. This does not represent a current boundary survey. This certification is as to the size, shape and location of the proposed unit.
N 363,804.31 E 1,022,057.92 80 ACRE UNIT
3 2A 2E 2C 2B 2B 4 1
N 361,934.05 E 1,021,990.75
BEARINGS AND DISTANCES TO OTHER WELLS WITHIN 2,500 RADIUS OF CBM-B42 ROGERS 197 S 30° 46'20" E 2335.91' ROGERS 169 S 76° 37'30" E 2439.38' ROGERS 198 S 83° 8'53" E 850.64' 11 N 19° 2'33" W 1379.07' EQUITABLE V-025030°3 S 29° 19'20 A 1344.4'
O PROPOSEO COM WELL O PROPOSEO COM WELL EXHIBIT A OAKWOOD FIELD
UC. No. 041898 G3-07-12 CNAL ENGRGE POOL ING VGDB-12-0417-3052
Company CNX Gas Company LLC Well Name and Number UNIT 842
Tract No Elevation Quadrongle BRADSHAW
County BUCHANAN District GARDEN/NORTH GRUNDY Scale: 1" = 400' Date
This plot is a new plot X: an updated plot : or a final plot
THIS PAGE IS GIRDY PLOT OIL OPOGLOGO PLOT
Form 060-60-7 Rev. 9/91 Licensed Professional Engineer or Licensed Land Surveyor

CNX Gas Company LLC UNIT B42

Tract Identifications

1.	Pocahontas Mining Limited Liability Company Tr. 69 (938.57 Acre tract) - Fee			
	Reserve Coal Properties Company – Coal in P-3 Seam and 250' Above Leased			
	Jewell Smokeless Coal Corporation - Red Ash, Jawbone and Tiller Seam Leased			
	Revelation Energy, LLC - Coal Above Red Ash Seam Leased			
	Cabot Oil and Gas Corporation - Oil and Gas Leased			
	CNX Gas Company LLC - CBM Leased			
	55.30 acres 69.1250%			

1A.	Pocahontas Mining Limited Liability Company - Surface
1B.	Unknown Surface Owner
1C.	Unknown Surface Owner
1D.	Unknown Surface Owner
1E.	Unknown Surface Owner
1F.	Unknown Surface Owner
1G.	Unknown Surface Owner
1H.	Unknown Surface Owner
11.	Unknown Surface Owner
1J.	Unknown Surface Owner
1K.	Unknown Surface Owner

2. Pocahontas Mining Limited Liability Company Tr. 69 (938.57 Acre tract) - Fee
Reserve Coal Properties Company - Coal In P-3 Seam and 250° Above Leased
Jewell Smokeless Coal Corporation - Red Ash, Jawbone and Tiller Seam Leased
Revelation Energy, LLC - Coal Above Red Ash Seam Leased
CNX Gas Company LLC - Oil, Gas and CBM Leased
15.68 acres 19.6000%

2A.	Pocahontas Mining Limited Liability Company - Surface
2B.	Unknown Surface Owner
2C.	Unknown Surface Owner
2D.	Unknown Surface Owner
2E.	Unknown Surface Owner

3. LBR Holdings, LLC (410.60 Acre Tract) – All Coal island Creek Coal Company/Consol Energy, Inc. – Coal Below Jawbone Seam Leased Reserve Coal Properties Company – P-3 Seam Subleased Jewell Smokeless Coal Corporation – Coal In Jawbone Seam and Above Leased LBR Holdings, LLC, et al – Oil and Gas EQT Production Company – Oil and Gas Leased (75%) CNX Gas Company LLC – CBM Leased (Geomet Farmout) (75%) Unknown Surface Owner 4.17 acres 5.2125%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Page 1 of 2

March 5, 2012

CNX Gas Company LLC UNIT B42

Tract Identifications

4. LBR Holdings, LLC (1027.50 Acre Tract) – All Coal Island Creek Coal Company/Consol Energy, Inc. – Coal Below Jawbone Seam Leased Reserve Coal Properties Company – P-3 Seam Subleased Jewell Smokeless Coal Corporation – Coal In Jawbone Seam and Above Leased LBR Holdings, LLC, et al – Oil and Gas EQT Production Company – Oil and Gas Leased (87.50%) CNX Gas Company LLC – CBM Leased (Geomet Farmout) (87.50%) Unknown Surface Owner 4.85 acres 6.0625%

"This title block is for general informational purposes only and does not reflect an analysis of the severance deed and its effect upon coal bed methane ownership and should not be relied upon for such purpose."

Page 2 of 2

March 5, 2012

Exhibit B-3 Unit B-42 Docket #VGOB 12-0417-3052 List of all Unleased Owners/Claimants

			Acres in Unit	Percent of Unit	Election
JI.	OIL & GAS	OWNERSHIP			
	Tract #3, 4.	17 Acres			
		R Holdings, LLC, et al. 10.60 Acre Tract)	4.17 acres	5.2125%	
	30	G. Rogers, III 14 Shalford Laine atthews, NC 28104	0.13 acres 1/32 of 4.17 acres	0.1629%	Deamed Leased
	23	orek Browning Rogers 00 Carmel Road varlotte, NC: 28226	0.13 acres 1/32 of 4.17 acres	0.1629%	Deemed Leased
	13	ivin Rogers 9 Wickham Rd. arden City, NY 11530	0.13 acres 1/32 of 4.17 acres	0.1629%	Deemed Leased
	12	aun Rogers 1 NE 100th St. am) Shores, FL 32907-2423	0.13 acres 1/32 of 4.17 acres	0.1629%	Deemed Leased
	18	egory Poulos 94 Glenwood St., SE Im Bay, FL 32907-2423	0.17 acres 1/24 of 4.17 acres	0.2172%	Carried Operator
	10	son Poulos 870 SW 95 St. ami, FL 33176	9.17 acres 1/24 of 4:17 acres	0.2172%	Carried Operator
	50	mela Poulos 00 SW 83rd St, ami, FL 33143-8510	0.17 acres 1/24 of 4.17 acres	0.2172%	Carried Operator
	Tract #4, 4.8	5 Acres			
		R Holdings, LLC, et al. 127.50 Acre Tract)	4.85 acres	6.0625%	
	30	3. Rogers, III 14 Shalford Lane tthews, NC 28104	0.08 acres 1/64 of 4.85 acres	0.0 <mark>947</mark> %	Deemed Leased
	230	rek Browning Rogers 00 Cermel Road arlotte, NC 28226	0.08 acres 1/64 of 4.85 acres	0.0947%	Deemed Leased
	139	vin Rogers 9 Wickham Rd. rden City, NY 11530	0.08 acres 1/64 of 4.85 acres	0.0947%	Deemed Leased
	121	aun Rogers I NE 100th St. mi Shores, FL 32907-2423	0.08 acres 1/64 of 4.85 acres	0.0947%	Deemed Leased
	189	egory Poulos 14 Gleriwood St., SE m Bay, FL 32907-2423	0.10 acres 1/48 of 4.85 acres	0.1263%	Carried Operator
	108	on Poulos 170 SW 95 St. mi, FL 33176	0.10 acres 1/48 of 4.85 acres	0 <u>.1</u> 263%	Carried Operator

Exhibit B-3 Unit B-42 Docket #VGOB 12-0417-3052 List of all Unleased Owners/Claiments

	Percent of		
	Acres in Unit	Unit	Election
(h) Pamela Poulos 5000 SW 83rd St. Mlami, FL 33143-8510	0.10 acres 1748 of 4.85 acres	0.1263%	Carried Operator

TOTAL OIL & GAS ESTATE:

Acreage in Unit Unleased Percentage of Unit Unleased 1.65

2.0609%

Exhibit E Unit B-42 Docket #VGOB 12-0417-3052 List of Conflicting Owners/Claimants that require secrow

		Acres in Unit	Percent of Unit
Tract #3, 4:17 Acr	es		
Only 1/4	interest should be ascrowed due to co	ullicting CBM claim	
COAL	WNERSHIP	4.17 acres	5,2125%
(1)	LBR Holdings, LLC P.O. Box 22427 Lexington, KY 40522-2427 (410.60 Acre Tract)	1.04 acres 1/4:of 4.17 acres	1.3031%
O) . & .C	AS OWNERSHIP		
(1)	LBR Holdings, LLC, et al. (410,60 Acre Tract)	4,17 acres	5.2125%
(þ)	T.G. Rogers, III 3014 Shalford Läne Matthews, NC 28104	0.13 acres 1/32 of 4.17 acres	0.1629%
(c)	Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.13 acres 1/32 of 4.17 acres	0.1629%
(d)	Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.13 acres 1/32 of 4.17 acres	0.1629%
(e)	Shaun Rogers 121 NE 100th St Miami Shores, FL 32907-2423	0.13 acres 1/32 of 4.17 acres	0.1629%
(f)	Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.17 acres 1/24 of 4.17 acres	0.2172%
(g)	Jason Poules 10870 SW 95 St. Mismi, FL 33176	0.17 acres 1/24 of 4.17 acres	0.2172%
(h)	Pamela Poulos 5090 SW 63rd St: Miami, FL 33143-6510	0.17 acres 1/24 of 4.17 acres	0.2172%
Tract #4, 4.85 Acre	25		
Only 1/4	interest should be escrowed due to con	flicting CBM claim	
COAL O	WNERSHIP	4:85 acres	6.0625%
• • • • • • • • • • • • • • • • • • • •	I.BR Holdings, I.LC P.O. Box 22427 Lexington, KY 40522-2427 (1027-50 Acre Tract)	1.21 acres 1/4 of 4.85 acres	1.5156%
OIL & G	AS OWNERSHIP		
	LBR Holdings, LLC, et al. (1027.50 Acre Tract)	4.85. acres	6.0625%
	T.G. Regers, III 3014 Shalford Lane Matthews, NC 28104	0.08 acres 1/64 of 4.85 acres	0.0947%
1.5	Derek Browning Rogers 2300 Carmel Road Charlotte, NC 28226	0.08 acres 1/84 of 4.85 acres	0.0947%
, ,	Kevin Rogers 139 Wickham Rd. Garden City, NY 11530	0.08 acres 1/64 of 4.85 acres	0.0947%
		Page 1 of 2	

Rev. 6/27/13

Exhibit E Unit B-42 Docket #VGOB 12-0417-3052 List of Conflicting Owners/Claimants that require escrow

140000588

	Acres in Unit	Percent of Unit
(e) Shaun Rogers 121 NE 100th St. Miami Shores, FL 32907-2423	6.08 acres 1/64 of 4.85 acres	0.0947%
(f) Gregory Poulos 1894 Glenwood St., SE Palm Bay, FL 32907-2423	0.10 acres 1/48 of 4.85 acres	0,1263%
(g) Jason Poulos 10870 SW 95 St. Miami, FL 33176	0.10 acres 1/48 of 4.85 acres	0.1263%
(h) Pamela Poulos 8000 SW 83rd St. Miami, FL 33143-8510	0.10 acres 1/48 of 4.85 acres	0.1263%

INSTRUMENT #140000588
RECORDED IN THE CLERK'S OFFICE OF
BUCHANAN COUNTY ON
APRIL 14, 2014 AT 02:35PM

BEVERLY S. TILLER, CLERK RECORDED BY: GGB